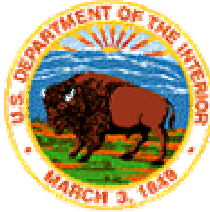


Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
June - 2004



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
 -Federal Leased Lands
 -Resources Evaluation & Gas Analysis
 -Natural Gas Engineering

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Amarillo, Texas

Issued: August 3, 2004

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Approved for distribution: *Nelson R. Bullard*

Date: 08/03/2004

Table 1 - Summary of Helium Operations

June - 2004

In Kind Sales		NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind	Charges Billed (\$)**	
Total month		30,965	2,065	0	4,898	7,846	7,920	53,694	52,862	\$2,854,224	
Total FYTD		77,824	5,334	0	18,897	22,113	32,473	156,642	154,217	\$8,250,891	
Total CYTD		50,218	3,808	0	9,573	17,972	23,373	104,944	103,319	\$5,579,069	
In Kind Transfers								Month	FYTD	CYTD	Cumulative
Transferred								251	147,801	101,239	1,307,739
Volume outstanding								52,978			
Open Market Sales					Award Volume		Outstanding		Sales	Charges Billed (\$)**	
Total month					0		0		0	\$0	
Total FYTD					675,600		168,900		506,700	\$27,361,800	
Total CYTD					0				487,800	\$26,341,200	
Open Market Transfers							Month	FYTD	CYTD	Cumulative	
Transferred							500	916,700	506,700	2,146,700	
Volume outstanding							0				
Natural Gas/Liquids Sales			Natural Gas (Mcf)		NGLs (gal)		Decatherms		\$/unit	Charges Billed (\$)**	
Total month			151,104		41,767		208,057		\$5.4121	\$1,119,560	
Total FYTD			2,040,007		451,947		2,303,771		\$5.1104	\$11,702,169	
Total CYTD			1,546,196		402,737		1,730,041		\$5.2845	\$9,084,793	
Purchased Helium	Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative	
	Helium Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium			
Total purchased										32,176,145	
Helium transferred				751				1,064,501	607,939	5,439,779	
Purchased helium in storage										26,736,366	
Private Plant Activity											
Accepted in storage system			86,052	66.3%	57,073	791	10,709	(496)	(2,217)	561,432	362,987
Redelivered from storage system			(262,169)	72.1%	(189,098)	0	0	1	527	(1,448,190)	(973,414)
Total apparent crude produced^			173,428	70.5%	122,188					1,205,289	791,534
Total apparent crude refined^			(349,545)	72.7%	(254,213)					(2,092,995)	(1,402,908)
Storage Contract Activity	Metered Gas		Transferred Gas			Stored Helium	Charges Billed (\$)**				
	Gross Gas	Helium	Helium			Helium					
	Month		FYTD	CYTD	Cumulative	Month	Cumulative	EOM	Month	FYTD	
	Crude Acquired		84,930	56,577	559,215	361,614	25,734,223	36,479	28,728,191		
	Crude Disposed		261,251	189,097	1,447,663	972,892	24,885,421	35,728	25,916,165	\$308,835	Storage Fees
Grade-A Rdlvrd		0	0	0	0	1,478,718	0	0	\$111,738	RMF Fees	
Net/Balance		(176,321)	(132,520)	(888,448)	(611,278)	(629,916)	751	2,812,026	2,182,110	\$420,573	
Bush Dome Reservoir Operations			Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery		
Conservation gases from all sources			Gross	Net	Gross	Net	Gross	Net	Gross	Net	
In underground storage, beg. of period			40,561,638	29,231,543	41,328,824	29,775,145	490,620	490,620	0	0	
Net Activity			(178,490)	(132,129)	(945,676)	(675,732)	39,892,528	28,608,794	40,383,148	29,099,414	
Total in underground storage			40,383,148	29,099,414	40,383,148	29,099,414	40,383,148	29,099,414	40,383,148	29,099,414	
Native Gas											
Total in place, beg. of period			203,013,734		206,235,982		265,724,755		318,727,000		
Net Activity			(280,275)		(3,502,523)		(62,991,296)		(115,993,541)		
Total in place, end of month			202,733,459		202,733,459		202,733,459		202,733,459		
Native Gas plus Conservation Gases											
Total gases in place, beg. of period			243,575,373		247,564,806		266,215,375		318,727,000		
Net Activity			(458,765)		(4,448,198)		(23,098,768)		(75,610,393)		
Total gases in place, end of month			243,116,607		243,116,607		243,116,607		243,116,607		
Helium Resources Evaluation					Month		FYTD				
Revenue Collected from Federal Lease Holds				\$1,172,278		\$5,857,993					
Helium Sample Collection Report for month				Submitted	0	Received	7	Analyzed	97		
Helium Enrichment Unit Operations			Month			FYTD			Cumulative		
			Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium
Gas Processed											
Plant feed			354,809	16.9%	59,910	4,195,031	19.1%	800,013	6,956,745	16.6%	1,152,877
Helium product			69,874	77.6%	54,230	993,058	77.4%	768,832	1,419,275	76.9%	1,091,352
Residue natural gas			154,339	0.0%	20	2,035,296	0.0%	424	3,564,941	0.0%	434
Vent, flare & plant losses			126,358	4.6%	5,751	1,155,468	2.7%	30,961	2,281,215	2.7%	61,294
Helium recovery efficiency					90.6%			96.2%			94.7%

* Volumes in Mcf at 14.7 psia & 70°F; all other volumes in 14.65 psia & 60°F

**Rounded to nearest dollar

^ Other sources of helium are accessed but data are not available

Table 2 - In Kind Helium Sales

June - 2004

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**	
In Kind Helium										
Aeriform, Contract no. INC98-0101 (billed quarterly)										
Month										
FYTD										
AGA Gas, Inc., Contract no. INC98-0102										
Month										
FYTD										
AirGas, Inc., Contract no. INC98-0103										
Month										
FYTD										
Air Liquide America, L.P., Contract no. INC98-0104										
Month										
FYTD										
Air Products, L.P., Contract no. INC98-0105										
Month										
FYTD										
BOC Gases, Contract no. INC98-0106										
Month										
FYTD										
Corp Brothers, Inc., Contract no. INC98-0107										
Month										
FYTD										
FIBA Technologies, Inc., Contract no. INC98-0108										
Month										
FYTD										
General Air Service & Supply Co., Contract no. INC98-0109										
Month										
FYTD										
Jack B. Kelley Co., Contract no. INC98-0110										
Month										
FYTD										
Portland Welding Supply, Contract no. INC98-0111										
Month										
FYTD										
Praxair, Inc., Contract no. INC98-0112										
Month										
FYTD										
United States Welding, Inc., Contract no. INC98-0113										
Month										
FYTD										
Tri-Gas, Inc., Contract no. INC98-0114										
Month										
FYTD										
Messer Griesheim Ind., Contract no. INC00-0115										
Month										
FYTD										
Total month	30,965	2,065	0	4,898	7,846	7,920	53,694	52,862	\$2,854,224	
Total FYTD	77,824	5,334	0	18,897	22,113	32,473	156,642	154,217	\$8,250,891	
Total CYTD	50,218	3,808	0	9,573	17,972	23,373	104,944	103,319	\$5,579,069	
Cumulative	782,806	23,737	58	187,417	203,549	184,549	1,382,115	1,360,642	\$68,487,146	
In Kind Transfers							Month	FYTD	CYTD	Cumulative
Transferred							251	147,801	101,239	1,307,739
Volume outstanding							52,978			

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 2.1 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

June - 2004

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **
Conservation Helium				
Air Liquide America, L.P. (billed quarterly)				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	50,000		50,000	\$2,625,000
Air Products, L.P.				
Month	0	0	0	\$0
FYTD	0	0	0	\$0
Cumulative	680,400		680,400	\$35,721,000
BOC Gases				
Month	0	0	0	\$0
FYTD	550,000	137,500	412,500	\$22,275,000
Cumulative	1,384,000		1,246,500	\$66,060,000
Keyes Helium Co.				
Month	0	0	0	\$0
FYTD	75,600	18,900	56,700	\$3,061,800
Cumulative	151,200		132,300	\$7,030,800
AGA Gas, Inc.				
Month	0	0	0	\$0
FYTD	50,000	12,500	37,500	\$2,025,000
Cumulative	50,000		37,500	\$2,025,000
Total month	0	0	0	\$0
Total FYTD	675,600	168,900	506,700	\$27,361,800
Total CYTD	0		487,800	\$26,341,200
Cumulative	2,315,600		2,146,700	\$113,461,800
Open Market Transfers				
	Month	FYTD	CYTD	Cumulative
Transferred	500	916,700	506,700	2,146,700
Volume outstanding	0			

* Volumes in Mcf at 14.65 psia & 60°F

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$) **
Natural Gas/Liquids Sales					
El Paso Natural Gas Provides Firm/Interruptible natural gas transportation services (billed monthly)					
Month	150,283		165,762	(\$0.1657)	(\$27,460)
FYTD	1,993,376		2,202,500	(\$0.1122)	(\$247,141)
Cumulative	3,184,797		3,524,848	(\$0.1169)	(\$411,902)
Minerals Management Service Provides natural gas marketing services under a Cooperative Agreement					
Month				\$0.0000	\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0039)	(\$12,448)
Cenergy Marketing					
Month	150,283	0	203,600	\$5.506195	\$1,114,606
FYTD	2,028,928	0	2,255,987	\$5.185287	\$11,626,954
Cumulative	3,264,927	0	3,532,861	\$5.122552	\$17,996,242
Seminole Transportation & Gathering					
Month	0	41,767	4,457	\$7.272782	\$32,415
FYTD	0	451,947	47,784	\$6.746102	\$322,356
Cumulative	0	451,947	47,784	\$6.746102	\$322,356
Total month	150,283	41,767	208,057	\$5.412055	\$1,119,560
Total FYTD	2,028,928	451,947	2,303,771	\$5.110384	\$11,702,169
Total CYTD	1,537,798	402,737	1,730,041	\$5.284458	\$9,084,793
Cumulative	3,264,927	451,947	3,580,645	\$5.025706	\$17,894,248

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 3 - Helium Resources Evaluation

June - 2004

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$1,169,780	\$5,823,154
Natural Gas Royalties (1)	\$3,146	\$28,626
Natural Gas Rentals	\$0	\$0
Other	\$6,142	\$43,671
Revenue Collected from Federal Lease Holds	\$1,172,278	\$5,857,993

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	0	56
Number of Samples Received	7	24
Number of Samples Analyzed	9	40
Total Number of Samples Analyzed For Resources Division	24	70
Total Number of Samples Analyzed (2)	97	821

U. S. Helium Production

Domestic

	CY Volumes
1998 Helium Sold	4,029,755
1999 Helium Sold	4,203,019
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,399,944
2004 Helium Sold (projected)	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

	FY-2003	CY-2003
U.S. Helium Exports (3)	1,457,623	1,487,258

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 4 - Federal Acquisition & Storage Operations

June - 2004

All Volumes in Mcf at 14.65 psia & 60°F

Month			Month	FYTD	Month	FYTD	FYTD	CYTD	Cumulative
Helium-Gas Mixture	Helium Percent	Helium	Low Purity Helium		Below 50% Helium		Contained Helium		

Purchased

Cities Service Helex - Jayhawk	---								6,403,147
National Helium Corp. - Liberal	---								11,561,830
Nothorn Helex Co. - Bushton	---								4,475,921
Phillips Petroleum - Dumas	---								5,111,036
Phillips Petroleum - Sherman	---								4,624,211
<i>Total purchased</i>									32,176,145

Purchased helium produced/transferred

751

1,064,501

607,939

5,439,779

Balance of purchased helium in storage

26,736,366

Bureau Plants

Delivery/Handling Credit	0	---	0				0		13,205,259
Withdrawal	0	---	0				0		7,540,255

Private Plants

Helium accepted under terminated contracts (pre-FY96)

16,453,073

Helium redelivered under terminated contracts (pre-FY96)

13,007,062

Pioneer - Fain*									
GPM - Dumas*									
Crescendo - Sunray*									
Air Products - Guymon*									
GPM - Sherhan*									
GPM to APG+									
<i>Total GPM - Sherhan</i>									
Keyes Helium - Sturgis* ^									
Keyes Helium - Sturgis* ^									
<i>Total Keyes Helium - Sturgis* ^</i>									
Pioneer - Satanta*									
Williams - Baker*									
National Helium - Liberal*									
National to APL+									
<i>Total National Helium - Liberal</i>									
Air Products - Liberal*									
Praxair - Jayhawk* ^									
Praxair - Jayhawk* ^									
<i>Total Praxair - Jayhawk* ^</i>									
Amoco to Praxair+									
CIG - Lakin*									
BOC Gases - Otis* ^									
KN Processing - Bushton*									
KNP to Praxair+									
<i>Total KN Processing - Bushton</i>									
Praxair - Bushton*									

Plant Inactive

Accepted in storage system	86,052	66.3%	57,073	791	10,709	(496)	(2,217)	561,432	362,987	8,365,659
Redelivered from storage system	(262,169)	72.1%	(189,098)			1	527	(1,448,190)	(973,414)	(13,060,568)
Total apparent crude produced^	173,428	70.5%	122,188					1,205,289	791,534	8,382,530
Total apparent crude refined^	(349,545)	72.7%	(254,213)					(2,092,995)	(1,402,908)	(13,633,350)

* Denotes CUSTODY TRANSFER activity in to or out of the crude helium pipeline system

+ Denotes activity between private plants that does not enter the crude helium pipeline system

^ Other sources of helium are accessed by helium refiners, but data are not available to BLM

Acquisition & Storage Summary - Contained Helium

	Month	FYTD	Cumulative
Total acquisition	57,073	561,432	70,200,136
Total disposition	189,098	1,448,190	42,537,957
Total stored in conservation system	(132,025)	(886,758)	27,662,179

Helium in pipeline system plus apparent losses

(1,437,235)

Helium in underground storage

29,099,414

COMPANY PROPRIETARY INFORMATION

Table 4.1 - Helium Storage Contract Activity

June - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	84,930	66.6%	56,577	559,215	361,614	25,734,223	36,479	28,728,191			
Crude Disposed	261,251	72.4%	189,097	1,447,663	972,892	24,885,421	35,728	25,916,165		\$308,835	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$111,738	RMF Fees
Net/Balance	(176,321)		(132,520)	(888,448)	(611,278)	(629,916)	751	2,812,026	2,182,110	\$420,573	\$3,338,616
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Gases, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Messer Griesheim Ind., Contract no. 1998-3283 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289 months - projected depletion											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide America, L.P., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Government Helium											
Crude Acquired							0	32,176,145			
Crude Disposed:	In Kind Sales						251				
	Open Market/Reserve Sell down						500	5,439,779			
Net/Balance									26,736,366		

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

COMPANY PROPRIETARY INFORMATION

Table 5 - Pipeline & Cliffside Field Operations

June - 2004

All Volumes in Mcf at 14.65 psia & 60°F

	Month		Fiscal Year		Since Start of Conservation Program		Since Field Discovery	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Conservation Pipeline								
Beginning of period inventory (1)	44,415	33,083	46,638	32,039	0	0		
Measured to pipeline (2)	256,541	185,798	2,234,526	1,605,738	113,110,478	80,788,348		
Measured from pipeline (3)	262,169	189,098	2,047,984	1,448,190	47,253,498	33,643,243		
Measured into Bush Dome (4)	496	391	184,128	142,422	64,541,135	46,379,959		
Calculated inventory (1+2-3-4)	38,291	29,392	49,051	47,165	1,315,845	765,146		
End of period inventory	39,135	28,287	39,135	28,287	39,135	28,287		
Line gain or (loss)	844	(1,105)	(9,917)	(18,878)	(1,276,711)	(736,859)		
Percent gain (loss) of total measured	0.163%	-0.295%	-0.222%	-0.591%	-0.568%	-0.458%		
Bush Dome Reservoir Operations								
<i>Conservation gases from all sources</i>								
In underground storage, beg. of period	40,561,638	29,231,543	41,328,824	29,775,145	490,620	490,620	0	0
Injected during period to date	496	391	184,128	142,422	64,536,993	46,376,613	65,144,893	46,984,513
Withdrawn during period to date	178,987	132,520	1,129,803	818,154	24,690,614	17,813,968	24,807,894	17,931,248
Helium from Exell-Soncy	0	0	0	0	46,149	46,149	46,149	46,149
Total in underground storage	40,383,148	29,099,414	40,383,148	29,099,414	40,383,148	29,099,414	40,383,148	29,099,414
<i>Native Gas</i>								
Total in place, beg. of period	203,013,734		206,235,982		265,724,755		318,727,000	
Recoverable in place, beg. of period	193,962,734		197,184,982		256,673,755		309,676,000	
Production during period to date	280,275		3,502,523		62,991,296		115,993,541	
Total in place, end of month	202,733,459		202,733,459		202,733,459		202,733,459	
Recoverable in place, end of month	193,682,459		193,682,459		193,682,459		193,682,459	
<i>Native Gas plus Conservation Gases</i>								
Total gases in place, beg. of period	243,575,373		247,564,806		266,215,375		318,727,000	
Total gases in place, end of month	243,116,607		243,116,607		243,116,607		243,116,607	
Change during period	(458,765)		(4,448,198)		(23,098,768)		(75,610,393)	
Ave. reservoir pressure, beg. of period	622.8		636.3		685.0		814.1	
Tuck Trigg Reservoir Operations								
<i>Native Gas</i>								
Total in place, beg. of period	5,198,688		5,198,688				5,890,000	
Recoverable in place, beg. of period	4,528,688		4,528,688				5,220,000	
Production during period to date	0		0				691,312	
Total in place, end of month	5,198,688		5,198,688				5,198,688	
Recoverable in place, end of month	4,528,688		4,528,688				4,528,688	
Ave. reservoir pressure, beg. of period	483.7		483.7				548.0	
Natural Gas Sales - Booster Compressor Operations								
<i>Field/HEU Compressor Operations</i>					Totals		Cumulative	
					Month	FYTD		
Spot gas fuel price				\$ per/MMBTU	\$5.51	\$4.70	\$4.33	
Fuel used				total MMBTU	6,671	60,069	170,901	
Field compressor fuel revenue				\$dollars	\$15,042	\$50,179	\$404,619	
HEU compressor fuel credit				\$dollars	\$10,446	\$118,328	\$170,424	
#1 Compressor run time				hours	272	1661	15,147	
#2 Compressor run time				hours	266	2444	8,015	
#3 Compressor run time				hours	302	2472	5,911	
<i>Field Compressor Charges</i>					Charges Billed (\$)*			
BOC Gases, Contract no. 1995-3249								
Praxair, Inc., Contract no. 1995-3251								
Air Products, L.P., Contract no. 1995-3256								
Keyes Helium Co., Contract no. 1995-3287								
SubTotal - Cliffside Refiners, LP (provides booster compression services)					(\$56,628)	(\$547,286)	(\$3,256,904)	
Cliffside Refiners, LP, GDA010003 (BLM provided fuel, labor, supplies, etc.)					\$9,643	\$149,932	\$766,425	
Net Total - Cliffside Refiners, LP					(\$46,985)	(\$397,355)	(\$2,490,480)	

*Rounded to nearest dollar

Table 6 - Helium Enrichment Unit Operations

June - 2004

All Volumes in Mcf at 14.65 psia & 60°F (*except where noted)

Gas Processed	Month			FYTD			Cumulative		
	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium	Helium-Gas Mixture	Helium Percent	Helium
Plant feed	354,809	16.9%	59,910	4,195,031	19.1%	800,013	6,956,745	16.6%	1,152,877
Helium product	69,874	77.6%	54,230	993,058	77.4%	768,832	1,419,275	76.9%	1,091,352
Residue natural gas	154,339	0.0%	20	2,035,296	0.0%	424	3,564,941	0.0%	434
Vent, flare & plant losses	126,358	4.6%	5,751	1,155,468	2.7%	30,961	2,281,215	2.7%	61,294
Helium recovery efficiency			90.6%			96.2%			94.7%

Utility Usage	Month			FYTD			Cumulative		
	Volume*	KWh	Runtime	Volume*	KWh	Runtime	Volume*	KWh	Runtime
Natural gas liquids (*gallons)	40,651			459,567			459,567		
K100 compressor		355,842	536		3,730,472	5,407		8,687,033	9,395
K600 compressor		951,573	424		10,952,116	4,923		18,630,595	8,431
K610 compressor			405			4,726			7,662
Dew point control system			423		116,557	4,266		116,557	4,266
Other electrical usage		231,592			2,031,334	6,576		4,327,019	11,416
Fuel gas (*Mcf)	2,105			24,802			45,509		
Water (*gallons)	2,015			31,017			45,307		

HEU Runtime & Charges*Enrichment Unit Runtime*

	Month		FYTD		Cumulative	
	Runtime	Percent	Runtime	Percent	Runtime	Percent
Processing feed gas	536	74.4%	5,407	82.2%	9,395	82.3%
Producing natural gas liquids	423	58.7%	4,266	64.9%	4,266	37.4%
Producing helium product	405	56.2%	4,726	71.9%	7,662	67.1%
Producing residue gas	424	58.8%	4,923	74.9%	8,431	73.9%

Enrichment Unit Charges

	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservior Management Fees (RMF)	\$111,738	\$701,305	\$1,273,474
Total operating costs	(\$630,960)	(\$7,537,959)	(\$12,530,055)
Labor	\$32,270	\$314,243	\$764,232
Compressor fuel	\$18,666	\$125,580	\$152,169
HEU fuel	\$14,364	\$123,384	\$180,791
Electric power	\$89,283	\$916,867	\$1,231,549
Other	\$17,250	\$155,250	\$258,750
Sub Total - Items provided by BLM	<u>\$171,833</u>	<u>\$3,405,816</u>	<u>\$5,699,148</u>
Total - Cliffside Refiners, LP, GDA030001	(\$459,127)	(\$4,132,143)	(\$6,830,907)

*Rounded to nearest dollar